

ROLE OF THE MARKET OPERATOR – MR 10

1.1 Market Administration

The Market Operator shall implement and operate the Market in a manner designed to:

- 1.1.1 Guarantee an efficient, transparent and non-discriminatory market administration service to all Participants,
- 1.1.2 Facilitate the development of a sustainable competitive Market; and
- 1.1.3 Adapt to regional Markets or regional electricity trading agreements.

1.2 Implementation of the Market Rules

The Market Operator shall perform the following functions in relation to these Rules:

- 1.2.1 Implement the Market Rules and draft and implement any and all requisite Market Procedures;
- 1.2.2 Review the efficiency and adequacy of Market Rules and Market Procedures and propose such amendments as may be required to ensure their efficacy and adequacy;
- 1.2.3 Admit and register Participants;
- 1.2.4 Organise and maintain a Participants' Register;
- 1.2.5 Centralise the information required for market administration, and organise and maintain the related data bases;
- 1.2.6 Verify that each Connection Point where a Participant injects or extracts energy has proper commercial metering related to physical exchange - injection and consumption - of energy, provision of Ancillary Services and other necessary commercial transactions and;
- 1.2.7 Calculate and recover Ancillary Service and Must Run Generation costs, when necessary;
- 1.2.8 Centralise and process commercial metering data
- 1.2.9 Administer the Market settlement process and Market payment system;
- 1.2.10 Calculate and settle payments in respect of ancillary services and other costs of operating the system and administering the Market;
- 1.2.11 Calculate and settle payments in respect of transmission charges;
- 1.2.12 During the Transitional Stage:

- (a) Receive contract information and maintain Contract Register;
- (b) Prepare the Generation Adequacy Report; and
- (c) Calculate Contracted Imbalance Quantities in aggregate, by contract and by Participant, using Metered Quantities adjusted as necessary for losses in each month;

1.2.13 During the Medium Term Market:

- (a) Calculate Contracted Imbalance Quantities, Uninstructed Imbalance Quantities and Instructed Imbalance Quantities in aggregate and by Participant - adjusted as necessary for losses in each and every Dispatch Period;
- (b) Determine the System Marginal Price for each and every Dispatch Period; and
- (c) Issue Invoices and arrange recovery and payments of charges for Imbalance Energy and Ancillary Service and the System Operation and Market Administration Charge from, and to, the Participants;

1.2.14 Manage Market billing including issuance of invoices, settlement and payment system in accordance to these Rules;

1.2.15 Recover the Transmission Usage Charge from the Participants and remit it to TSP and other Transmitter(s), if any; and

1.2.16 supervise Participants compliance with, and enforce the Market Rules and Grid Code.

1.3 Pre-existing PPAs and Contracts

The Sellers and Purchasers under PPAs and contracts that were in existence prior to the establishment of the Market shall continue to be responsible for the billing and payment processes under their respective PPAs and or contracts, except to the extent that these Rules establish a centralised payment mechanism in respect thereof.